



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

May 16, 2008

Stephanie Stumbo
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED

MAY 19 2008

PUBLIC SERVICE
COMMISSION

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

2008-178

Dear Ms. Stumbo,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective July 01, 2008.
Should additional information be needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Pauline Bickley".

Pauline Bickley
Senior Office Clerk

RECEIVED

MAY 19 2008

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2008-

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville Gas Dist.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

June 1, 2008

Date Rates to be Effective:

July 1, 2008

Reporting Period is Calendar Quarter Ended:

MARCH 31, 2008

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amot</u>
Expected Gas Cost (EGC)	\$/Mcf	14.0780
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	- .7673
+ Balance Adjustment (BA)	\$/Mcf	.0254
= Gas Cost Recovery Rate (GCR)		13.3361
GCR to be effective for service rendered from _____ to _____		
A. <u>EXPECTED GAS COST CALCULATION</u>		
	<u>Unit</u>	<u>Amot</u>
Total Expected Gas Cost (Schedule II)	\$	612,032
÷ Sales for the 12 months ended _____	Mcf	43,477
= Expected Gas Cost (EGC)	\$/Mcf	14.0780
B. <u>REFUND ADJUSTMENT CALCULATION</u>		
	<u>Unit</u>	<u>Amot</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>		
	<u>Unit</u>	<u>Amot</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- .5065
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	.0427
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	- .0386
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	- .2649
= Actual Adjustment (AA)	\$/Mcf	- .7673
D. <u>BALANCE ADJUSTMENT CALCULATION</u>		
	<u>Unit</u>	<u>Amot</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	.0210
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	0
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	.0255
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	- .0211
= Balance Adjustment (BA)		.0254

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (2) X (5) Cost
Atmos Energy	46,935	1031	45,601	13.04	612,032

Totals	<u>46,935</u>		<u>45,601</u>		<u>612,032</u>
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Line loss for 12 months ended March 31, 2008 is .05 % based on purchases of
45,601 Mcf and sales of 43,474 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	612,032
÷ Mcf Purchases (4)	Mcf	45,601
= Average Expected Cost Per Mcf Purchased	\$/Mcf	13.4210
X Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	45,601
= Total Expected Gas Cost (to Schedule IA)	\$	612,032

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

Particulars	Unit	Month 1	Month 2	Month 3								
		(JAN)	(Feb)	(MARCH)								
Total Supply Volumes Purchased	Mcf	9558	8493	6886								
Total Cost of Volumes Purchased	\$	80,807	76,839	67,733								
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	9080	11,085	7475								
= Unit Cost of Gas	\$/Mcf	8.8994	6.9318	9.0613								
- EGC in effect for month	\$/Mcf	8.9519	8.9519	8.9519								
= Difference [(over-)/Under-Recovery]	\$/Mcf	-.0525	-2.0201	.1094								
x Actual sales during month	Mcf	8481	11,085	7475								
= Monthly cost difference	\$	-445	-22,393	818								
		<table border="1"> <thead> <tr> <th>Unit</th> <th>Amount</th> </tr> </thead> <tbody> <tr> <td>\$</td> <td>-22,020</td> </tr> <tr> <td>Mcf</td> <td>43,474</td> </tr> <tr> <td>\$/Mcf</td> <td>-.5065</td> </tr> </tbody> </table>			Unit	Amount	\$	-22,020	Mcf	43,474	\$/Mcf	-.5065
Unit	Amount											
\$	-22,020											
Mcf	43,474											
\$/Mcf	-.5065											
Total cost difference (Month 1 + Month 2 + Month 3)												
÷ Sales for 12 months ended												
= Actual Adjustment for the Reporting Period (to Schedule IC.)												

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 6637
	Less: Dollar amount resulting from the AA of - .1737 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 43,474 Mcf during the 12-month period the AA was in effect.	\$	- 7551
	Equals: Balance Adjustment for the AA.	\$	<u>+ 914</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
	Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	
	Equals: Balance Adjustment for the RA	\$	
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
	Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	\$	
	Equals: Balance Adjustment for the BA.	\$	<u>+ 914</u>
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	
÷	Sales for 12 months ended <u>MARCH 31, 2008</u>	Mcf	<u>43,474</u>
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>.0210</u>

Attn: Pauline Bickley
 Company: Western Lewis-Rectorville
 Phone: (606) 759-5740
 Fax: (606) 759-5977
 email address:

From: Trevor Atkins
 Atmos Energy Marketing, LLC
 (502) 326-1381
 (502) 326-1411
trevor.atkins@atmosenergy.com

MAY 2008
PRICE CALCULATION
 Inside FERC Col. Gulf Index
 Columbia Gulf FTS1 Onshore to M/L fuel
 Columbia Gulf FTS1 Commodity
 Columbia Gulf FTS1 M/L to TCO fuel
 Columbia Gulf FTS1 Commodity
 Price Delivered to Columbia Gas
 Columbia Gas (TCO) fuel to citygate
 Columbia Gas GTS transport
 Columbia Gulf FTS1 M/L Demand Charge
 AEM fee

	0.571%	\$11.2300
		\$0.0645
	2.650%	\$0.0382
		\$0.3085
		\$0.0186
	2.083%	\$11.6598
		\$0.2480
		\$0.7732
		\$0.2620
		\$0.1000
		\$13.04

31

Index Gas	2.857	92	\$13.04	\$37,263.89
Storage	0		\$0.00	\$0.00

WACOG	2.857		\$13.04	\$37,263.89
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